

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 582,783	—	179,970	14,532	-19,271	3,337	0	733,097	21,579	0	60,639
<b>Natural Gas Liquids and LRGs</b> .....	24,831	21,447	123	—	0	1,884	—	22,208	1,615	20,694	6,188
Pentanes Plus .....	12,832	—	0	—	0	9	—	9,485	1	3,337	68
Liquefied Petroleum Gases .....	11,999	21,447	123	—	0	1,875	—	12,723	1,614	17,357	6,120
Ethane/Ethylene .....	30	0	0	—	0	7	—	0	0	23	7
Propane/Propylene .....	3,524	13,090	123	—	0	199	—	0	1,252	15,286	2,308
Normal Butane/Butylene .....	3,657	6,598	0	—	0	1,508	—	8,500	362	-115	3,273
Isobutane/Isobutylene .....	4,788	1,759	0	—	0	161	—	4,223	0	2,163	532
<b>Other Liquids</b> .....	30,063	—	27,973	—	2,583	-1,903	—	58,290	734	3,498	29,601
Other Hydrocarbons/Oxygenates .....	25,166	—	15,246	—	0	-1,140	—	40,828	724	0	2,945
Unfinished Oils .....	—	—	9,982	—	0	-897	—	7,381	0	3,498	19,233
Motor Gasoline Blend. Comp. ....	4,897	—	2,745	—	2,583	154	—	10,061	10	0	7,421
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-20	—	20	0	0	2
<b>Finished Petroleum Products</b> .....	-2,642	838,460	34,236	—	38,292	-2,850	—	—	67,915	843,281	53,407
Finished Motor Gasoline .....	-2,642	399,388	9,113	—	28,245	-2,607	—	—	1,843	434,869	19,333
Reformulated .....	—	287,816	3,014	—	40	-1,906	—	—	118	292,658	9,890
Oxygenated .....	22,553	5,157	0	—	5,681	292	—	—	359	32,739	296
Other .....	-25,194	106,415	6,099	—	22,524	-993	—	—	1,365	109,471	9,147
Finished Aviation Gasoline .....	—	569	0	—	0	-174	—	—	0	743	497
Jet Fuel .....	—	116,650	18,395	—	4,177	-328	—	—	1,646	137,904	8,955
Naphtha-Type .....	—	149	0	—	0	-11	—	—	25	135	22
Kerosene-Type .....	—	116,501	18,395	—	4,177	-317	—	—	1,621	137,769	8,933
Kerosene .....	—	1,196	0	—	0	-13	—	—	51	1,158	113
Distillate Fuel Oil .....	—	137,496	3,637	—	5,718	140	—	—	18,689	128,022	12,183
0.05 percent sulfur and under .....	—	105,733	1,953	—	4,795	502	—	—	3,372	108,607	9,231
Greater than 0.05 percent sulfur ...	—	31,763	1,684	—	923	-362	—	—	15,317	19,415	2,952
Residual Fuel Oil .....	—	64,756	2,551	—	0	591	—	—	13,579	53,137	6,551
Petrochemical Feedstocks <sup>e</sup> .....	—	3,388	145	—	0	-21	—	—	0	3,554	336
Special Naphthas .....	—	600	0	—	0	-13	—	—	3,493	-2,880	36
Lubricants .....	—	6,896	0	—	152	261	—	—	1,535	5,252	1,653
Waxes .....	—	305	133	—	0	97	—	—	156	185	345
Petroleum Coke .....	—	44,769	262	—	0	-450	—	—	26,659	18,822	1,362
Asphalt and Road Oil .....	—	18,116	0	—	0	-424	—	—	250	18,290	1,765
Still Gas .....	—	42,752	0	—	0	0	—	—	0	42,752	0
Miscellaneous Products .....	—	1,579	0	—	0	91	—	—	15	1,473	278
<b>Total</b> .....	<b>635,035</b>	<b>859,907</b>	<b>242,302</b>	<b>14,532</b>	<b>21,604</b>	<b>468</b>	<b>0</b>	<b>813,595</b>	<b>91,843</b>	<b>867,473</b>	<b>149,835</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."